

FILE NOTATIONS

Entered in NID File Prior DECC

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter Prior DECC

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-5-52

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA X

State of Fee Land _____

LOGS FILED

Driller's Log 7-25-62

Electric Logs (No.) 7

E-1 ✓ E-2 _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Subsequent Report of Abandonment

9-5-90
Ler

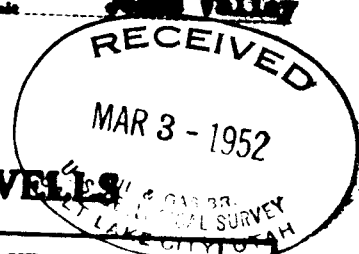
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22	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASE 92

Lead Office **WAS 125**
Lesse No. **612076**
Unit **John Valley**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, February 22, 19 52

Well No. Unit #2 is located 3630 ft. from [S] line and 2310 ft. from [E] line of sec. 22

18 NE 1/4 Sec. 22 T52N. R10E W12E
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
John Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7800 ft. (est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work.)

It is proposed to drill an exploratory test 115' into the Knibbs formation, estimated T. D. 7500'

Proposed casing program:

16" O.D. conductor casing at approximately 50', cemented to surface.

10-3/4" O.D. surface casing at approximately 500 feet, cemented to surface.

Estimated top of Knibbs 7345'

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 700

Denver 1, Colorado

By

C. L. Peckitt

Title Division Operating Mgr.

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lead Office BIM-A
Lease No. 012076
Unit Johns Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Weekly Progress Report	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, March 10, 1952

Well No. Unit #2 is located 3630 ft. from [S] line and 2310 ft. from [E] line of sec. 22

NE 1/4 Sec. 22 35S 2W SLRM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7800 ft. (est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show gages, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work.)

March 2 through March 9

Contractor - Noble Drilling Corporation
Spudded 11:15 A.M. March 2, 1952.
Drilled 0' - 64' - surface sand and shale.
Landed and cemented 16" casing at 64' with 55 sacks.
Drilled 64' - 815' - sand and shale.
Landed and cemented 10-3/4" casing at 802' with 500 sacks.
Drilled 815' - 1700' - sand and shale.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver 1, Colorado

By [Signature]

Title Division Operating Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

BLM 012076
Lease Johns Valley
RECEIVED
MAY 26 1952
U.S. OIL & GAS SURVEY
SALT LAKE CITY, UTAH

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING			
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Richfield, Utah, May 2, 1952

Well No. Unit #2 is located 3630 ft. from IN line and 2210 ft. from EX line of sec. 22
NE 1/4 Sec. 22 363 2E 31E
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7782 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work.)
Drill Stem Test #1: Test interval 7322'-7370'. Set HOWCO Hookwall packer in 7" OD casing at 7303'. No cushion, no NHC. Tool open 2 hours, shut in 30 minutes. Had good blow for 30 minutes, decreasing thereafter until practically dead when tool closed. Recovered: 1730' water with a very few "specks" of heavy dead crude oil. Salinity of water ranged from 300 ppm Cl- to 550 ppm Cl-. Water believed to be mixture of drilling water and formation water. BHP Chart Readings: Initial FBHP - 200#; Final FBHP - 700#; 30 min. Shut in BHP - 2200#; Hydrostatic - 3200#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box #519

Richfield, Utah

Approved MAY 11 1952
[Signature]
 District Engineer

By [Signature]
Engineer in Charge

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office BIM-A

Lease No. 012076

MAY 7 - 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO ABANDON WELL			
Weekly Progress Report	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, May 5 1952

Well No. Unit #2 is located 3630 ft. from [N] line and 2310 ft. from [E] line of sec. 22

NE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

35S
(Twp.)

2W
(Range)

SLEM
(Meridian)

Johns Valley Unit
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick base is 7500 ft.

DETAILS OF WORK

(State names of wells and depths to sands; show water, and in hts. and lengths of important produced and casings; in case of mudlogging jobs, cement-

April 22 through May 2

Drilled 6915' - 7185' - sand, lime and shale.

Cored 7185' - 7243' - limestone and shale.

Ran Schlumberger Run #2.

Took sidewall samples 3124', 3036', 3018', 2994', 2839', and 1940', all in Dakota, Kota, Morrison and Entrada sands. Recovered sand and shale.

Cor. 7245' - 7300' - shale.

Drilled 7300' - 7320' - sand and shale.

Landed and cemented 7" casing at 7322'.

Drilled 7323' - 7325' - sand and shale.

Cored 7325' - 7335' - dolomite.

Cored 7335' - 7361' - dolomite and limestone. - slight to good stain of dark brown oil, slight to good odor, dark yellow fluorescence.

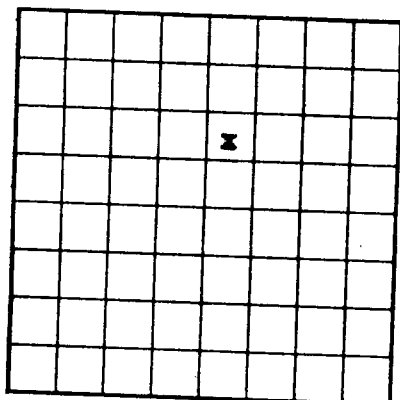
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (OVER)

Company The California Company

Address P. O. Box 780

Denver, Colorado

By C. L. Pickett / JLM
Title Division Operating Supt.



LOCATE WELL CORRECTLY

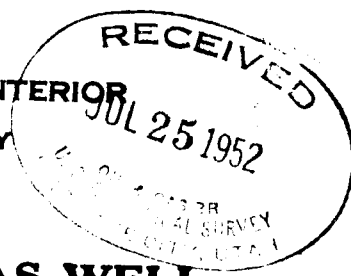
U. S. LAND OFFICE **RM-A**SERIAL NUMBER **012076**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
AUG 14 1952 DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

PLUGGED AND ABANDONED

LOG OF OIL OR GAS WELL



Company The California Company Address Box 760, Denver, Colorado
Lessor or Tract Unit Field Johns Valley Project State Utah
Well No. 2 Sec. 22 T. 35S R. 2W Meridian SLM County Garfield
Location 3630 ft. (N.) of S Line and 2310 ft. (E.) of E Line of Sec. 22 Elevation 7783'
(Denote Sec. relative to one level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. L. Pickett *C. L. Pickett*
Title Division Operating Supt.

Date May 6, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling March 2, 1952 Finished drilling May 31, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16"	65	8	Nat.	40.52'					
10-3/4"	40.5	8	Nat.	779.5'	Float				
7"	23.26-28	8	Nat.	2892'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	64.17'	55	Howe		
10-3/4"	801.49'	566	Howe		
7"	7322'	300	Howe		

PLUGS AND ADAPTERS

Heaving plug--Material Length Depth set

Adapters--Material Size ~~PLUGS AND ADAPTERS~~

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7700 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Plugged and Abandoned

~~Put to production~~ June 5, 1952

The production for the first 24 hours was barrels of fluid of which % was oil; %
 The production for the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment Gravity, °Bé.

ft gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. L. Waits Driller A. W. Colquhan Driller

H. L. Cullins Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	64	64	surface sand and shale
64	815	751	sand and shale
815	1700	885	sand and shale
1700	3726	2026	sand
3726	3937	211	sand and shale
3937	5336	1399	sand, shale and lime
5336	6915	1579	sand and shale
6915	7441	526	sand, shale and lime
7441	7451	10	limestone
7451	7700	249	limestone and chert

FORMATION RECORD (Continued)

FORMATION RECORD	1770
NAVAJO	3910
CHINLE	7700
SHINARUMP	6260
MOENKOPFI	6340
KATIBAB	7720

Adapters--Material

Depth set

Rotary tools were used from
 Cable tools were used from

SHEET

(OVER)

FORMATION

16-43094-2

FORMATION RECORD--Continued

GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office BLM-A

Lease No. 012076

Unit Johns Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Weekly Progress Report	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, May 22, 19 52

Well No. Unit #2 is located 3630 ft. from NE line and 2310 ft. from E line of sec. 22

NE, Sec. 22
(4 Sec. and Sec. No.)

35S
(Twp.)

2W
(Range)

SLEM
(Meridian)

Johns Valley Unit
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7783 ft. (est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

May 5 through May 21

5-5-52 - swabbed 34 barrels fluid in last 24 hours, including 13½ oil, 20½ barrels water. Fluid level 6900', swabbing from 7300'. Cuts range 28 percent to 70 percent.

5-6-52 - swabbed 8½ barrels fluid in 7 hours, including 5½ water and 3 oil. Cored 7370' - 7414' - fractured limestone with some vugs, oil stained.

Ran tubing and packer, set packer at 7300'. Started swabbing 7:30 P.M. 5-8-52. Swabbed 128 barrels fluid to 7:00 A.M. 5-9-52, with rainbow of oil.

Acidized with 6000 gallons mud acid in lower 50 feet of well fractured Kaibab. Took acid with almost no pressure and some with vacuum on tubing. Swabbed 360 barrels fluid in 22 hours to 7:00 A.M. 5-12-52.

Swabbed total of 662 barrels fluid since acidizing 7379' - 7414'. Swabbed at rate of 12 BPH. Fluid level 6200' steady.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

By

C. L. Pickett
Title Division Operating Supt.

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	22	

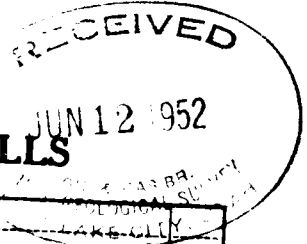
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 8-12-012016
Unit Johns Valley

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, June 3, 19 52

Well No. Unit #2 is located 3630 ft. from S line and 2310 ft. from E line of sec. 22
Sec. 22 (4 Sec. and Sec. No.) 358 2W S12N
 (Twp.) (Range) (Meridian)
Johns Valley Unit Garfield Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7763 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to a total depth of 7700'. The Kaibab formation was acidized and scrubbing results proved the well to be incapable of commercial production. No other shows of oil or gas in commercial quantities were encountered.

It is proposed to plug and abandon as follows:

Place 50-sack plug in 7" casing at 6980' extending into open hole to 7375'.
 Cut and salvage 7" casing at about 2975'.

Place 115-sack plug inside lower portion of 10-3/4" casing and extending into open hole.

Place 20-sack plug in top of 10-3/4" casing; insert 4" well marker pipe in cement to extend 4 feet above ground level.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver 1, Colorado

Approved By C. L. Rickert
 District Engineer

Title Division Operating Supt.

5-13-52 - Swabbed 302 barrels fluid in 24 hours, trace of oil.
5-14-52 - Swabbed 164 barrels fluid in 14½ hours, trace of oil.
5-15-52 - Swabbed 191 barrels fluid in 22 hours, trace of oil.
5-16-52 - Swabbed 179 barrels fluid in 23 hours.
5-17 - 5-19 - Swabbed 20 barrels fluid with trace of oil. Final bottom hole
pressure taken at end of 75 hours - 1132 PSI.
Pulled tubing, went back in hole with drill pipe and bit.

Drilled 7414' - 7433' - limestone.

Cored 7433' - 7441' - limestone, dead oil stained.

Now coring at 7448'.

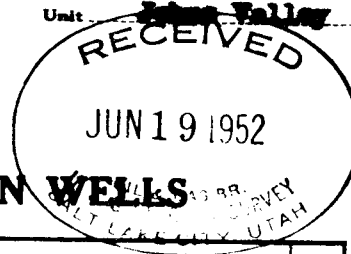
22	
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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake
BLM-4-81876
Lease No. 1000

Unit John Valley



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Denver, Colorado, June 16, 1952

Well No. Unit #2 is located 3630 ft. from S line and 2310 ft. from E line of sec. 22

NE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

37E
(Twp.)

2N
(Range)

12W
(Meridian)

John Valley Unit
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7183 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was abandoned as follows:

Placed 30-cask plug in 7" casing at 6980' extending into open hole to 7375'.
Cut and salvaged 7" casing at 5375'.

Placed 115-cask plug inside lower portion of 10-3/4" casing, extending into open hole.

Placed 20-cask plug in top of 10-3/4" casing; imbedded 4" well marker pipe in cement to extend 4' above ground level.

Plugged and abandoned June 8, 1952.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 780

Denver, Colorado

Approved H. S. Smith
District Engineer

By

C. L. Pickett

Title Division Operating Eng.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

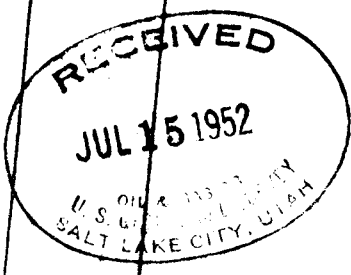
Budget Form No. 2-2000
Approval expires 11-30-51
LAND OFFICE Salt Lake City
LEASE NUMBER SL-012076 (B-M-R)
UNIT Johns Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Johns Valley
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1952,
Agent's address P.O. Box 780 Company The California Company
Denver 1, Colorado Signed W.C. Adams
Phone Hydrene 3182 Agent's title clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCE	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 22	35S	2N	2							Abandoned as dry hole 6-5-52 T.D. 7700'

ORIGINAL FORWARDED TO CASPER



2 - USGS, Salt Lake City
1 - WCA
1 - File
July 11, 1952

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.
Form 9-520 (May 1946)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
Poison Springs A #1
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY
Federal #12-44
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY
Escalante #1
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY
Clay Creek Federal 11-32
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY
Johns Valley 41-27
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY
Johns Valley #1
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY
Clay Creek Federal 13-29
Sec.29, T.34S, R.2W,

RA.